

SmartCurrents<sup>577</sup>: Technical Achievements and Practical Challenges



We transform energy into information to revolutionize the customer experience

July 28, 2010

### **The DTE Energy Organization**





#### **DTE Energy Non-utility Electric Utility Gas Utility Corporate & Other** Operations **Power & Industrial Detroit Edison** MichCon Projects Gas Midstream Unconventional **Gas Production** 2009 Operating Revenues<sup>\*</sup> **Energy Trading** Gas 24% · Gas and electric utility services to 2.7 million **Key Facts** Michigan homes and businesses Electricity Non-· Energy-related services to businesses and Utility 59% industries nationwide 17% \$24.2 Billion Assets \$8 Billion Revenue 10,244 Employees

\* Excludes Corp. & Other

# **DTE Energy's Regulated Utility Businesses**







#### **Detroit Edison**

- Largest electric utility in Michigan and one of the largest in country
- Generation
  - 11,084 MW electricity
  - -9 fossil-fuel plants
  - -1 nuclear power plant

#### Distribution

-2.1 million customers

#### **MichCon**



#### · Purchases, stores and distributes natural gas throughout Michigan

1.2 million customers

#### **Detroit Edison and MichCon Service Area**



# Locally, auto and steel production has experienced significant reductions in the past few years



#### **Auto and Steel Production**

 After a dramatic decrease in the recent past, auto production is rising driven by sales growth

**DTE Energy** 

- Steel tonnage is also up significantly from last year, feeding the growing auto production
- Auto industry bailout saves southeast Michigan; though long-term recovery is still uncertain

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- Average age for our fleet is 46 years, with a number of units approaching their end of useful life
- Unit abandonment strategy and future capacity additions will impact customer affordability

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#### Notice of Violations (NOVs) & Litigation

Our power plant units may face additional capacity factor and/or emissions constraints due to the New Source Reviews NOVs; these constraints may force the installation of control technologies or unit retirements

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## Customer Affordability has become a significant driver of **DTE Energy** customer satisfaction







Intense focus on Customer Satisfaction



- Proactively seeking and providing assistance to customers who are struggling to pay utility bills
- Developing and implementing targeted initiatives to improve overall customer satisfaction







Intense focus on continuous improvement to increase productivity



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**DTE Energy** 





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DTE Energy



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- Advanced Metering Infrastructure (AMI)
- Smart Grid Technologies
- Demand side management
- Energy Optimization





Smart Grid Issues	DTE Energy's Risk Mitigation Strategy	
Demonstrating the value of the Smart Grid	<ul> <li>Currently developing a robust education and communication plan to ensure our major stakeholders understand the inherent value in Smart Grid technologies</li> <li>Will rollout technology slowly to ensure we can address customer issues proactively</li> </ul>	





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Data Access / Privacy Issues	<ul> <li>Collaborating with other utilities and EEI to develop a position in response to the Department of Energy's Request for Information on this particular issue</li> <li>This is a major discussion point within the Michigan Smart Grid Collaborative</li> </ul>	

# **Smart Grid = SmartCurrents**<sup>\*\*\*</sup>

SmartCurrents<sup>®</sup> is DTE's "brand" of Smart Grid, an extension of our existing GreenCurrents<sup>®</sup> program.





Electric Utility	Smart Grid "Brand"
<ul> <li>Austin Energy</li> </ul>	•Smart Grid 1.0
•AEP	•gridSMART
•Oncor	•Smart Texas
<ul> <li>Florida Power</li> </ul>	•Energy Smart Miami
•Xcel Energy	<ul> <li>Smart Grid City</li> </ul>
•DTE	<ul> <li>SmartCurrents<sup>™</sup></li> </ul>



A memorable brand that leverages our *GreenCurrents<sup>sm</sup>* history and resonates with our customers

# SmartCurrents<sup>®</sup> Framework

SmartCurrents<sup>sm</sup> will interface with existing assets, business processes, and computer applications





# SmartCurrents<sup>®®</sup> Framework

SmartCurrents<sup>®®</sup> incorporates new applications and includes several ongoing and proposed programs







# SmartCurrents<sup>®®</sup> Framework

SmartCurrents<sup>®®</sup> is focused on corporate objectives and will help deliver first quartile performance





**DTE Energy** 

# SmartCurrents<sup>®®</sup> Framework

SmartCurrents<sup>sm</sup> is a mix of existing and new applications, the programs dependent upon them, and supports operational goals and objectives





# **Smart Grid Investment Grant (SGIG)**

Matching stimulus dollars from the Department of Energy





## DOE Grant FOA-58

- Announced the Funding Opportunity Announcement (DE-FOA-0000058) on June 25, 2009
- SGIG program will provide up to 50% percent cost matching for eligible smart grid projects with a maximum three-year duration
- The DOE set aside ~\$3.4B for SGIG, but only \$2B for applicants with projects in excess of \$20 million



### **DECo** Application

- Submitted a two-year investment plan under the SmartCurrents<sup>SM</sup> program
- Under the DOE topic area of *"Integrated and/or Crosscutting Systems"*, which is aimed at adding smart grid functions to multiple portions of the electric system
- Cost: \$168M
  - \$84 million from DECo and partners
  - \$84 million expected from DOE grant



## Latest Status

• DTE's contract with the DOE for an \$84 million matching grant was signed and executed April 26, 2010 and will be complete in 2012.

# **Smart Grid Investment Grant Project Scope**

A two year project within the SmartCurrents program





#### Information Technology (IT)

- Integrated IT systems to provide a complete and connected picture of the distribution network
- Security and Interoperability

# **Advanced Metering Infrastructure**

Customer satisfaction and enhanced operations.....





Devices/ Systems	<ul> <li>Meters</li> <li>Cell Relays</li> <li>AMI Collection Engine and Meter Data Management (MDM) System</li> </ul>	<ul> <li>Bi-directional communication through three networks:</li> <li>Home Area Network (HAN)</li> <li>Local area Network (LAN)</li> <li>Wide Area Network (WAN) or Backhaul</li> </ul>
Key	Bi-directional communication	OpenWay
Features	<ul> <li>Daily meter reads of registers and hourly intervals</li> </ul>	Electric Cell Relay Wide
	<ul> <li>Power outage and restoration notifications</li> </ul>	Network 900 MHz SS
	<ul> <li>Power quality events (voltage fluctuation, momentaries etc.), notification and storage</li> </ul>	Electric Meter Local Area Network
	Remote disconnect/re-connect	900 MHz SS
	Net metering	Engine and MDM System
	<ul> <li>Advanced tamper detection and alarms</li> </ul>	Network (HAN)

# **AMI Installation & Smart Circuit Locations**

Current installation plans by meter read stations







#### AMI Deployment Sequence

# Smart Home

Systems, Devices, and Functions







# Smart Circuit

Features and Systems





### **Key Features**

- Self-healing
- Intelligent switching and fault diagnosis
- Voltage/VAR control
- A complete and connected picture of the whole system
- System level diagnosis and modeling applications to ensure reliability and efficiency
- Business intelligence to operators and functional organizations

Remote monitoring and control devices

- "Triple Single" Reclosers
- · Automatic pole top switches
- Substation Remote Terminal Units (RTU)
- Capacitors retrofitted with remote SCADA control
- New distribution circuit design to provide additional switching options

Central

Distribution

Management

System (DMS)

Devices/

Systems

Extended communication networks

- Field Communication Network (FCN) extended to key points in distribution system
- All devices support the DNP 3.0 communication protocol

- Supervisory Control and Data Acquisition (SCADA)
- Energy Management System (EMS)
- Meter Data Management (MDM)
- Geographic Information System (GIS)
- Asset Management System (AMS)
- Outage Management System (OMS)

# **AMI with DOE/MPSC Grant Projects**

The SGIG, combined with the balance of DOE & MPSC funded projects, touch all aspects of the Smart Grid and are geographically dispersed



AMI Deployment Sequence



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# **SmartCurrents**<sup>®</sup> = The Future of Energy



#### **SmartCurrents**<sup>sm</sup> = **Customer Satisfaction**

-Shorter, less frequent outages -Control of home energy consumption and cost -Wind Power, Solar Power, and Electric Vehicles

#### SmartCurrents<sup>™</sup> = Green

-Reduced vehicle use for meter reading, fault locating, & repairs -Integration of renewables

-Increased Electrical System Efficiency

#### SmartCurrents<sup>™</sup> = Jobs & Job Satisfaction

-700 jobs for IT contractors and Overhead Lineman

-350 permanent positions for suppliers

-Dispatch direct to trouble locations

-Reduced patrol time, particularly at night or in bad weather

-Better operating maps and mapping products