

Structuring the Smart Grid Framework: Application of Complex Systems Engineering

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Mission – Accelerate the modernization of the Grid in the U.S.

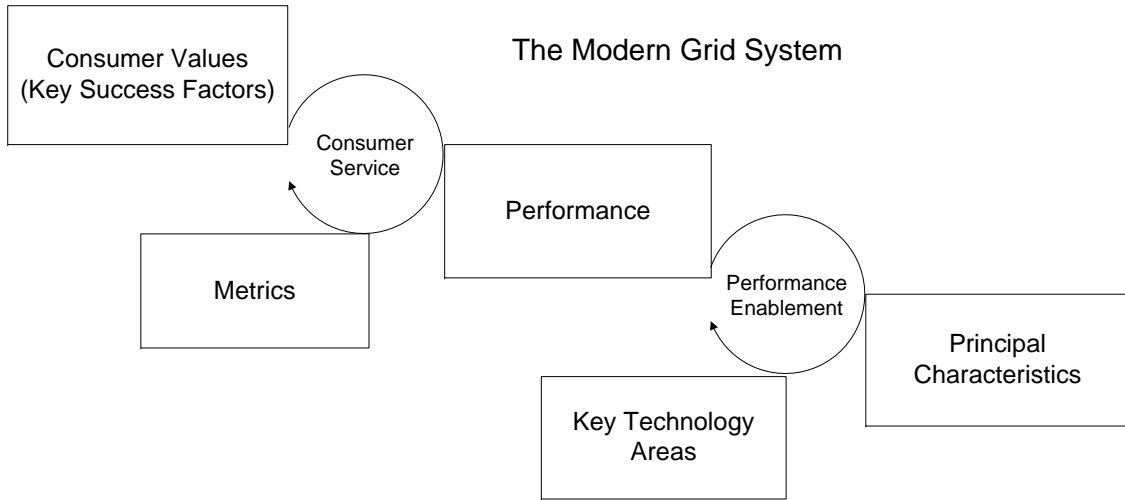
- Develop a vision for the Smart Grid using a “systems approach”
- Reach out to stakeholders to get input and consensus
- Assist in the identification and resolution issues
- Promote testing of integrated suites of technologies
- Communicate concepts to assist interested stakeholders

Act as an “independent broker”



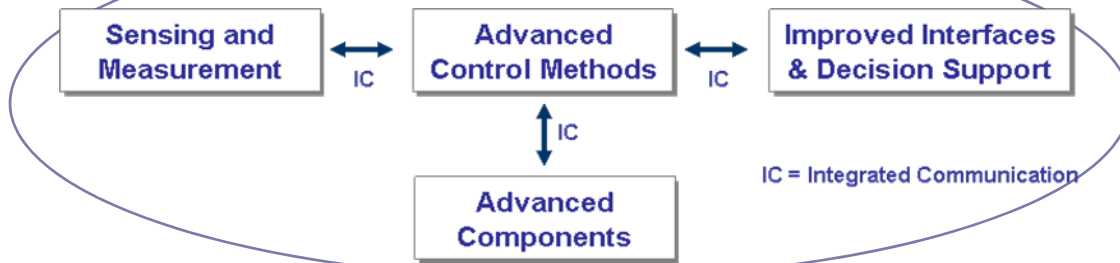
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Smart Grid Visioning – A Systems Approach



Needed leadership in the electricity delivery vision and operating model; industry too fractured to form a consensus in this area

Key Enabling Technologies



Traditional focus is in the technology development arena; this area is mature in assuring technology streams

Integration Science & Technology

Integration – gap in today’s science and technology development



The Smart Grid is “transactive” and will:

- *Enable* active participation by consumers
- *Accommodate* all generation and storage options
- *Enable* new products, services, and markets
- *Provide* power quality for the digital economy
- *Optimize* asset utilization and operate efficiently
- *Anticipate & respond* to system disturbances (self-heal)
- *Operate* resiliently against attack and natural disaster



Some Benefits



Operational improvements

- *Metering and billing*
- *Outage management*
- *Process improvement*
- *Work force management*
- *Reduced losses (energy)*
- *Asset utilization*

Asset Management improvements

- *System planning*
- *Maintenance practices*
- *Engineering*

These benefits are expected to improve customer satisfaction and reduce O&M and capital costs.



- **Improved reliability**
- **Improved overall level of service**
- **Access to information**
- **Ability to manage energy consumption**
- **Option to participate in demand response**
- **Convenient interconnection of distributed generation**
- **Option to bid (sell) into electricity markets**
- **Potential to dramatically reduce transportation costs (PHEV)**

Consumers have access to information, control, and options



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- **Downward pressure on electricity prices** *through improved operating and market efficiencies, consumer involvement*
- **Improved reliability** *leading to reduction in consumer losses (~\$135B)*
- **Reduced losses and emissions** *through integration of renewables*
- **Increased grid robustness** *improving grid security*
- **New jobs and economic growth**
- **Opportunity to revolutionize the transportation sector** *through integration of electric vehicles as generation and storage devices*

Societal benefits must be included in the value proposition



Some Challenges



A significant change management effort is needed:

- Why do we need to change?
- What is the vision?
- What is the value proposition?
- A new workforce with Smart Grid skills is needed
- Consumer education, alignment, and motivation is critical
- Metrics needed for accountability and to monitor progress
- Economies of intelligence – need active leadership

Our challenge is to align under a common long term vision and make our short term investment decisions consistent with the “end in mind”.



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- **Interoperability and scalability**
- **Large number of consumers actively involved**
- **Decentralized operations with 2-way power flow**
- **Getting the communications right**
- **“Future proofing” the technologies**
- **Cyber Security**
- **Fully integrated**
- **Conversion of data to information to action**
- **Market driven**



- ***Time based rates*** - incentives for consumers to become actively involved
- ***Favorable depreciation rules*** – recovery of book value for assets that are retired early for “smart grid” reasons
- ***Policy changes that provide incentives and remove disincentives to utilities*** – investment in a Smart Grid should make business sense
- ***Clear cost recovery policies*** - uncertain cost recovery increases investment risk
- ***Societal benefits*** – quantified and included in business cases
- ***New regulatory models***



Discussion Questions



What lessons have we learned from past complex system engineering projects that are most applicable to Smart Grid design?

- **U.S. Nuclear example**
 - Federal adoption of consensus standards
 - Lessons learned – best practices
 - Metrics
- **Credit Cards – broad transactional landscape**
- **Telecommunications and internet – compare and contrast**
- **Denmark Cell Structure**
 - Integration of renewables
 - Distributed, multi-technology solutions
 - Long-term vs. short-term vision



Which design factors are most important in terms of system stability and the flexibility to adapt to new inputs over time?

- **Ubiquitous (secure) communications infrastructure**
- **Interoperability of devices**
- **“Windows update” capability**
- **Transform the consumer – energy company link**
 - Initial education
 - Awareness like mobile phone transformation
 - Instant knowledge
 - Green consumer in control
- **Two-way power flow at distribution voltages**
- **Storage for arbitrage**



Which adoption standards are most critical in ensuring that smart grid systems are able to accept updated and new technologies and standards as they evolve?

- **Interoperability**

- Energy “USB”
- Cyber security embedded

- **New regulatory model**

- Remove disincentives and add incentives to advance technology through deployment
- Consistency among states
- Disincentive to build big things until we have our asset utilization correct
- “Least cost” and “used and useful”
- “Appropriate” price signal



Would the implementation of individual elements prior to the creation of a unifying system design and process risk the long term stability of the smart grid?

Potentially:

- PHEV's without a price signal could result in making peak demand worse
- Early deployments of AMI without interoperability and cyber security standards in place could create financial risk to retrofit and increase the vulnerability of the grid
- Deployment of a communications platform without considering the full range of Smart Grid requirements could result in future rework and additional costs
- Widespread deployment of interconnected DG and storage without an advanced distribution management system to effectively operate them could challenge the reliability and safety of the grid



What type of governance structures and associated formal processes are needed to prioritize and oversee the highest value tasks?

- **Objective metrics structure open to the public**
 - National grid metrics
 - State grid metrics
 - Energy company (utilities, IPP, aggregators) metrics
- **Appropriate price signals that reflect real market conditions**
- **Smart Grid Certification Program like the EnergyStar program**



■ **Metrics**

- Legislation and supporting Federal grant program to states for establishing objective metrics and reporting progress to the public

■ **Price Signals**

- Collaboration among state and federal agencies to share lessons learned from past experiments – is there a “template” that can be adopted?

■ **Smart Grid Certification**

- Provides regulatory assurance to energy companies and vendors
- Provides a clear technology picture for the investment community



For additional information, contact
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